



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/06

ISSUE DATE 03-04-2019
DUE DATE 11-04-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub : Account of Deviation Charges for the period 11.02.2019 to 17.02.2019 (Week No.47/F.Y. 2018-19) with revised DSM accounts of week 45(FY18-19)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-47/FY18-19 with Revised -01 DSM of week 45 FY- 18-19.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

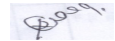
- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MoM dated 29.01.2019 at SLDC site
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017 & MoM dated 29.01.2019 at SLDC site

UI Account of week 45 (FY18-19) are required to be revised on account of following reasons.

Weeks	Reason of revision
45	Due to inadvertant error in pickingup daily frequency for calculating the DSM charges for BTPS.

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.02.2018 to 17.02.2019(Week 47/18-19) including the revision of weeks 45(FY18-19)

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.66116	0.00000	-1.66116
2	RPH	-1.60206	0.00000	-1.60206
3	G.T.STN.	-0.22801	0.00000	-0.22801
A)	IPGCL	-3.49123	0.00000	-3.49123
4	PRAGATI GT	2.73827	0.00000	2.73827
5	Bawana	45.15738	0.00000	45.15738
B)	PPCL	47.89565	0.00000	47.89565
6	BTPS	4.71609	0.57481	5.29090
7	BYPL	2.66978	0.00000	2.66978
8	BRPL	27.85936	0.00000	27.85936
9	TPDDL	-11.18308	0.00000	-11.18308
10	NDMC	26.72316	0.00000	26.72316
11	MES	59.55214	0.00000	59.55214
12	N.Railways	10.58427	0.00000	10.58427
13	EDWPCL	-4.44720	0.00000	-4.44720
C)	Total Delhi Deviation Amount	160.87894	0.57481	161.45375
14	*Regional Deviation NRPC	-80.39666	0.00000	-80.39666

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

* for indicating purpose not for payment.

Details of Differential Amount of Revised weeks (FY18-19)

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-45/2018-19		Differential Amount
		Old	Rev-01	
1	I.P.STN	-1.80117	-1.80117	0.00000
2	RPH	-1.67645	-1.67645	0.00000
3	G.T.STN.	-0.54792	-0.54792	0.00000
A)	IPGCL	-4.02554	-4.02554	0.00000
4	PRAGATI GT	3.04673	3.04673	0.00000
5	Bawana	31.65756	31.65756	0.00000
B)	PPCL	34.70429	34.70429	0.00000
6	BTPS	4.62795	5.20276	0.57481
7	BYPL	78.95961	78.95961	0.00000
8	BRPL	137.08299	137.08299	0.00000
9	TPDDL	-5.26282	-5.26282	0.00000
10	NDMC	44.44206	44.44206	0.00000
11	MES	106.01815	106.01815	0.00000
12	N.Railways	57.57472	57.57472	0.00000
13	EDWPCL	-8.10444	-8.10444	0.00000
C)	Total Delhi Deviation Amount	446.01697	446.59178	0.57481
14	*Regional Deviation NRPC	-339.99660	-339.99660	0.00000

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.02.2018 to 17.02.2019(Week 47/18-19)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	LP.STN	1.66116	0.00000	-1.66116
2	RPH	1.60206	0.00000	-1.60206
3	G.T.STN.	0.22801	0.00000	-0.22801
A)	IPGCL	3.49123	0.00000	-3.49123
4	PRAGATI GT	0.00000	2.73827	2.73827
5	Bawana	0.00000	45.15738	45.15738
B)	PPCL	0.00000	47.89565	47.89565
6	BTPS	0.00000	4.71609	4.71609
7	BYPL	0.00000	2.66978	2.66978
8	BRPL	0.00000	27.85936	27.85936
9	TPDDL	11.18308	0.00000	-11.18308
10	NDMC	0.00000	26.72316	26.72316
11	MES	0.00000	59.55214	59.55214
12	N.Railways	0.00000	10.58427	10.58427
13	EDWPCL	4.44720	0.00000	-4.44720
C)	Total Delhi Deviation Amount	19.12152	180.00045	160.87894
14	*Regional Deviation NRPC	80.39666	0.00000	-80.39666

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.91

(i) Actual drawal from the grid in MUs

394.287891

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.060702
(b) GT	7.186728
(c) Pargati	26.740416
(d) BTPS	-0.153350
(e) Bawana	29.883460
(f) MSW Bawana	2.270186
(g) EDWPCL	0.357233
Total	66.223971

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

460.511862

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	146.969891
(b) BRPL	184.624895
(c) BYPL	97.284981
(d) NDMC	21.337759
(e) MES	4.565503
(f) IP	0.002576
(g) N.Railways	1.543278
Total	456.328883

(v) Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus

4.182980

(vi) Trans. Loss((v)*100/(iii)) in %

0.91

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.02.2018 to 17.02.2019(Week 47/18-19)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	21.547016	21.149741	-0.3972753	-9.21524	1.75981	3	0.16410	-7.29132
12-Feb-19	22.315204	21.790071	-0.5251327	-12.44399	0.89968	9	15.26464	3.72033
13-Feb-19	21.808609	21.331794	-0.4768149	-12.11881	1.67589	9	12.65556	2.21265
14-Feb-19	21.672730	21.351573	-0.3211574	-9.21670	0.54327	5	8.72675	0.05331
15-Feb-19	22.354974	22.045034	-0.3099402	-8.02608	1.43696	5	1.62762	-4.96150
16-Feb-19	20.092622	19.554682	-0.5379401	-14.35231	1.86092	7	7.31878	-5.17260
17-Feb-19	20.100423	19.746996	-0.3534270	-5.69529	1.27746	5	4.67387	0.25605
Total	149.891579	146.969891	-2.9216876	-71.06840	9.45399	43	50.43133	-11.18308

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	26.709799	26.789831	0.0800322	9.02704	5.04500	9	0.48226	14.55430
12-Feb-19	26.831675	26.745662	-0.0860130	-4.49397	0.05463	3	1.83753	-2.60181
13-Feb-19	26.668527	26.678687	0.0101606	0.38893	0.69079	5	0.22564	1.30537
14-Feb-19	26.597115	26.401148	-0.1959678	-3.73184	1.53066	7	4.94684	2.74566
15-Feb-19	27.169081	26.915016	-0.2540652	-6.28845	2.16483	7	1.78534	-2.33828
16-Feb-19	26.796703	26.292282	-0.5044210	-14.59052	2.49112	8	8.50315	-3.59625
17-Feb-19	25.613152	24.802269	-0.8108822	-18.68210	2.74297	11	33.72950	17.79037
Total	186.386051	184.624895	-1.7611564	-38.37091	14.72000	50	51.51027	27.85936

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	13.799318	13.703918	-0.0953996	-2.20509	1.06318	4	0.05236	-1.08956
12-Feb-19	13.810924	13.602370	-0.2085542	-5.71362	0.67879	8	6.22996	1.19513
13-Feb-19	14.320619	14.082837	-0.2377824	-6.82128	1.26071	4	3.16596	-2.39461
14-Feb-19	14.215926	13.997871	-0.2180550	-8.05813	0.24155	6	9.15573	1.33915
15-Feb-19	14.369788	14.398646	0.0288581	1.98423	2.24124	3	0.24143	4.46689
16-Feb-19	14.165086	14.084885	-0.0802009	-2.92832	0.52760	1	0.21332	-2.18739
17-Feb-19	13.494874	13.414454	-0.0804204	0.07789	1.21114	4	0.05114	1.34017
Total	98.176535	97.284981	-0.8915544	-23.66432	7.22421	30	19.10989	2.66978

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	3.190080	3.326918	0.1368380	2.81612	0.19408	6	0.10030	3.11050
12-Feb-19	3.284742	3.262776	-0.0219656	-1.13704	0.02274	3	0.46492	-0.64938
13-Feb-19	3.232994	3.148012	-0.0849818	-3.11512	0.37613	5	1.80727	-0.93172
14-Feb-19	3.338685	3.206526	-0.1321595	-5.83217	0.07243	7	7.73100	1.97126
15-Feb-19	2.973150	3.075553	0.1024034	2.54050	0.22553	11	1.13342	3.89944
16-Feb-19	2.511083	2.810601	0.2995183	8.21468	0.00000	13	7.77953	15.99421
17-Feb-19	2.449808	2.507374	0.0575656	1.54636	0.25965	6	1.52284	3.32884
Total	20.980541	21.337759	0.3572184	5.03333	1.15056	51	20.53927	26.72316

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.483103	0.708112	0.2250093	5.20226	0.00000	15	0.46321	5.66547
12-Feb-19	0.545590	0.693309	0.1477189	4.30790	0.00000	13	7.63297	11.94087
13-Feb-19	0.572787	0.652589	0.0798022	2.39666	0.27637	14	3.89326	6.56629
14-Feb-19	0.575002	0.671183	0.0961813	3.30288	0.21847	14	8.75644	12.27779
15-Feb-19	0.567220	0.639405	0.0721846	2.71061	0.08176	14	1.53912	4.33149
16-Feb-19	0.465901	0.620049	0.1541483	4.40707	0.00000	15	4.81571	9.22279
17-Feb-19	0.477088	0.580856	0.1037677	2.89506	0.00000	14	6.65238	9.54745
Total	3.686691	4.565503	0.8788121	25.22244	0.57660	99	33.75310	59.55214

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.191060	0.222718	0.0316579	0.56775	0.00901	8	0.02696	0.60372
12-Feb-19	0.180808	0.208200	0.0273918	0.82531	0.01798	3	0.33746	1.18075
13-Feb-19	0.190650	0.225338	0.0346877	1.06375	0.09520	6	0.74058	1.89954
14-Feb-19	0.189704	0.221185	0.0314813	1.04819	0.05473	6	1.19097	2.29389
15-Feb-19	0.179051	0.215249	0.0361985	1.31245	0.10381	6	0.31938	1.73565
16-Feb-19	0.186176	0.221959	0.0357832	0.92079	0.00998	9	0.60370	1.53447
17-Feb-19	0.197882	0.228629	0.0307467	0.72146	0.02273	5	0.59207	1.33626
Total	1.315331	1.543278	0.2279471	6.45970	0.31345	43	3.81112	10.58427

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.008400	0.000403	-0.0079966	-0.18072	0.00000	0	0.00000	-0.18072
12-Feb-19	0.008400	0.000352	-0.0080476	-0.25215	0.00000	0	0.00000	-0.25215
13-Feb-19	0.008400	0.000313	-0.0080866	-0.26969	0.00662	0	0.00000	-0.26307
14-Feb-19	0.008400	0.000354	-0.0080456	-0.30013	0.01356	0	0.00000	-0.28657
15-Feb-19	0.008400	0.000349	-0.0080506	-0.26546	0.01340	0	0.00000	-0.25206
16-Feb-19	0.008400	0.000406	-0.0079936	-0.23371	0.00000	0	0.00000	-0.23371
17-Feb-19	0.008400	0.000396	-0.0080036	-0.19287	0.00000	0	0.00000	-0.19287
Total	0.058800	0.002576	-0.0562245	-1.69473	0.03357	0	0.00000	-1.66116

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	1.501100	1.521678	0.0205780	-0.48251	0.11173	9	0.02578	-0.34500
12-Feb-19	0.923350	0.943806	0.0204560	-0.55254	0.05512	11	0.82840	0.33098
13-Feb-19	0.930350	0.941526	0.0111760	-0.35002	0.02775	6	0.24368	-0.07858
14-Feb-19	0.932100	0.944454	0.0123540	-0.40190	0.01193	5	0.38053	-0.00943
15-Feb-19	0.930850	0.942444	0.0115940	-0.32422	0.05491	5	0.06575	-0.20356
16-Feb-19	0.934350	0.945348	0.0109980	-0.31539	0.03842	6	0.13786	-0.13911
17-Feb-19	0.932600	0.947472	0.0148720	-0.28935	0.07862	9	0.42742	0.21670
Total	7.084700	7.186728	0.1020280	-2.71593	0.37850	51	2.10942	-0.22801

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	-0.016800	-0.009706	0.0070940	-0.15990	0.03306	0	0.00000	-0.12684
12-Feb-19	-0.016800	-0.008744	0.0080560	-0.25235	0.00832	0	0.00000	-0.24402
13-Feb-19	-0.016800	-0.008754	0.0080460	-0.28226	0.01368	0	0.00000	-0.26859
14-Feb-19	-0.016800	-0.009130	0.0076700	-0.28236	0.00332	0	0.00000	-0.27904
15-Feb-19	-0.016800	-0.008572	0.0082280	-0.29828	0.02234	0	0.00000	-0.27594
16-Feb-19	-0.016800	-0.007904	0.0088960	-0.25481	0.03514	0	0.00000	-0.21968
17-Feb-19	-0.016800	-0.007892	0.0089080	-0.22257	0.03462	0	0.00000	-0.18795
Total	-0.117600	-0.060702	0.0568980	-1.75253	0.15047	0	0.00000	-1.60206

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	3.883000	3.885150	0.0021500	-0.18215	0.04176	3	0.00324	-0.13714
12-Feb-19	3.881750	3.878250	-0.0035000	0.08402	0.00000	7	0.08016	0.16418
13-Feb-19	3.855500	3.851232	-0.0042680	0.17087	0.07412	3	0.05948	0.30447
14-Feb-19	3.769500	3.759720	-0.0097800	0.31877	0.02071	3	0.18109	0.52057
15-Feb-19	3.684500	3.665628	-0.0188720	0.56642	0.09663	4	0.09189	0.75495
16-Feb-19	3.835500	3.823536	-0.0119640	0.29597	0.05406	8	0.17249	0.52251
17-Feb-19	3.888000	3.876900	-0.0111000	0.33887	0.04739	4	0.22247	0.60873
Total	26.797750	26.740416	-0.0573340	1.59276	0.33468	32	0.81083	2.73827

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
11.02.2018 to 17.02.2019(Week 47/18-19)

ISSUE DATE

03-04-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.000000	-0.022528	-0.0225281	0.51050	0.00000	0	0.00000	0.51050
12-Feb-19	0.000000	-0.022710	-0.0227098	0.70912	0.00000	0	0.00000	0.70912
13-Feb-19	0.000000	-0.021784	-0.0217838	0.71968	0.02069	0	0.00000	0.74037
14-Feb-19	0.000000	-0.022414	-0.0224136	0.82208	0.03606	0	0.00000	0.85814
15-Feb-19	0.000000	-0.021646	-0.0216455	0.72163	0.03662	0	0.00000	0.75825
16-Feb-19	0.000000	-0.021729	-0.0217294	0.63642	0.00000	0	0.00000	0.63642
17-Feb-19	0.000000	-0.020540	-0.0205399	0.50330	0.00000	0	0.00000	0.50330
Total	0.000000	-0.153350	-0.1533501	4.62272	0.09337	0	0.00000	4.71609

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	-0.096000	-0.127742	-0.0317417	0.67178	0.00000	0	0.00000	0.67178
12-Feb-19	2.432010	2.229314	-0.2026962	6.17598	3.26731	10	8.41764	17.86093
13-Feb-19	4.800000	4.751115	-0.0488847	1.26133	0.02959	12	1.75626	3.04719
14-Feb-19	7.634003	7.602268	-0.0317358	1.03588	0.03186	12	2.35396	3.42169
15-Feb-19	8.325685	8.088409	-0.2372762	7.59295	2.67498	11	3.38752	13.65545
16-Feb-19	3.180000	3.160257	-0.0197427	1.25816	0.32572	12	1.09986	2.68374
17-Feb-19	4.260000	4.179839	-0.0801611	1.21792	0.00000	13	2.59868	3.81659
Total	30.535699	29.883460	-0.6522383	19.21400	6.32946	70	19.61392	45.15738

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Feb-19	0.000000	0.080463	0.0804632	-1.73947	0.40717	0	0.00000	-1.33231
12-Feb-19	0.000000	0.059857	0.0598572	-1.97835	0.10311	0	0.00000	-1.87525
13-Feb-19	0.000000	0.016189	0.0161889	-0.71548	0.01173	0	0.00000	-0.70375
14-Feb-19	0.000000	-0.007100	-0.0071002	0.27020	0.01518	0	0.00000	0.28538
15-Feb-19	0.000000	-0.005013	-0.0050128	0.18546	0.01318	0	0.00000	0.19864
16-Feb-19	0.000000	0.009974	0.0099736	-0.35077	0.01798	0	0.00000	-0.33279
17-Feb-19	0.000000	0.027819	0.0278190	-0.76302	0.07590	0	0.00000	-0.68712
Total	0.000000	0.182189	0.1821888	-5.09144	0.64424	0	0.00000	-4.44720

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017